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changed teto name to Marati re Oil Co. Scout Report sent out Noted in the NID File Location map pinned Approval or Disapproval Letter Date Completed, P. & A. oc operations suspended Pin changed on location map Affidavit and Record of A & P Gas-Oil Ratio Test
Well Log Filed Du Diguially ducted by maratha, their transferred to mountain Find. 6272 well (mpletide) San). Sujection & Observation. 1221 Will Name Changed From D. I. Wilde # 1 20 Coald alle #27

The Chio Cil Co.

P. O. BOX 120 CASPER, WYOMING April 21, 1959

Mr. Cleon Feight, Secretary Utah Oil & Gas Conservation Comm., 310 New House Building, Salt Lake City, Utah

Dear Sir:

Enclosed herewith you will find our Sundry Notice of intention to deepen our Wilde Well No. 1 located as follows:

2399' FSL and 319' FEL Sec. 9 T2N, R5E, Summit County, Utah.

This sundry notice is forwarded for your approval and return at your early convenience.

Yours very truly,

H. J. BRUNT

DIVISION PRODUCTION

SUPERINTENDENT

HJB/rlw Encl.

CC: L. C. Powell

W. R. File

W. A. Pore

File

	N	

UTAH

1

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented	···(14)
State	(2)
Lease No	
Public Domain	
Lease No	••••••
Indian	

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Redrill or Repair.	Subsequent Report of Water Shut-off	
		\vdash

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Wilde	.	pril 21,	, 19.59
Well No is l	ocated 2399 ft. from \(\) \(line and 319 ft. from	(E) line of Sec. 9
SEX Sec. 9 (1/4 Sec. and Sec. No.)	2-N	5-E	()
Coalville	(Twp.) Strami.t	(Range)	(Meridian)
(Field)	(County or Su	ıbdivision)	Utah (State or Territory)
The elevation of the RANGE	XXXXX above sea level is	5640 feet. (Approx	cimately)
A drilling and plugging bor	nd has been filed with		

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

The Ohio Oil Company intends to deepen well to T.D. of 7200' (500' into Nugget).

SURFACE CASING: 13-3/8", 54.5#, SMIS Casing received to 100' (200' into Nugget).

SURFACE CASING: 13-3/8", 54.5#, SMLS, Casing was landed @ 426.9' w/300 Sacks of cement. SAMPLES: To be taken from present TD to total depth at intervals determined by geologist. CORING: Following intervals should be cored, The Upper 100' of Nugget, & any other interpolation of the cored of

DRILL STEM TESTS: Tests should be made over any intervals in which eil or gas is indicated from samples, cores & mud analysis.

LOGGING: A Schlumberger Elect. Log & Microlog to be run from T.D. to base of Surface casing, prior to setting of production casing.

NOTE: This well was drilled by The Mountain Fuel Supply Company. Commenced June 11, 1938 and Abandoned September 2, 1938. T. D. 5538.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company The Ohio Oil Company	
Address P. O. Box 120	By A. J. Drunks
Casper, Wyoming	Title DIVISION PRODUCTION SUPERINTENDENT

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Utah

ply Co.

J. H. Wilde

319' from E. Line + 2399' from S. Line 5635

June 11, 1938

September 2, 1938 T. D. - 55381

Non-productive, Abandened

10 anhydride 2530 2542

13-3/6" - 54.50# API Senmless Casing landed @ 426" 9". Comented with 300 sacks coment.

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April 23, 1959

The Whio Oil Company P. O. Box 120 Casper, Wyoming

Attention: H. J. Brunt,

Division Production Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to deepen Well No. Wilde 1, which is tocated 2399 feet from the south line and 319 feet from the east line of Section 9, Township 2 North, Range 5 East, SLEM, Summit County, Utah.

Please be advised that approval is hereby granted.

However, this approval is conditional upon a bond being submitted in accordance with Rule C-1, General Rules and Regulations and Rules of Practice and Procedure, Oil & Gas Conservation Commission, State of Utah.

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

- C. A. HAUPTMAN, Petroleum Engineer:
 Office Phone: DA 2-4721, Ext. 438 or DA 8-0701
 Home Phone: EM 4-6790
- C. B. FEIGHT, Executive Secretary:
 Office Phone: DA 2-4721, Ext. 438 or DA 8-0701
 Home Phone: EL 5-3629.

All other forms of communication should be addressed to the Oil & Gas Conservation Commission, 310 Newhouse Building, Salt Lake City, Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

POWER OF ATTORNEY

THE OHIO CASUALTY INSURANCE COMPANY

HOME OFFICE, HAMILTON, OHIO

Knum All Men by Chese Presents: That THE OHIO CASUALTY INSURANCE COMPANY, by Joseph L. Marcum, its Secretary, in pursuance of authority granted by Article VI, Section 7 of the By-Laws of said Company, a copy of which Section is hereto attached, does hereby nominate, constitute and appoint:

Frank R. King and/or H. M. Lobet and/or W. W. Berger and/or R. D. Mackay and/or W. R. Hedgecock and/or Lloyd D. Ittel and/or Arthur S. Thompson and/or Lloyd B. Landis.

of Hamilton, Ohio, its true and lawful agents and attorneys-in-fact, to make, execute, seal and deliver for and on its behalf and as its act and deed, as surety, any and all bonds, undertakings, recognizances, stipulations, consents of surety, and/or writings obligatory in their nature, to be given by any individual, firm or corporation.

And the execution of such bonds or undertakings in pursuance of these presents, shall be as binding upon said Company, as fully and amply, to all intents and purposes, as if they had been duly executed and acknowledged by the regularly elected officers of the Company at its office in Hamilton, Ohio, in their own proper persons.

IN WITNESS WHEREOF, the said Joseph L. Marcum has hereunto subscribed his name and affixed the Corporate Seal of the said The Ohio Casualty Insurance Company this 5th day of January, 1958.

(Signed)

JOSEPH L. MARCUM

Secretary

STATE OF OHIO, COUNTY OF BUTLER \ ss.

On this 5th day of January A. D. 1958 before the subscriber, a Notary Public of the State of Ohio, and for the County of Butler, duly commissioned and qualified, came Joseph L. Marcum, Secretary of THE OHIO CASUALTY INSURANCE COMPANY, to me personally known to be the individual and officer described in, and who executed the preceding instrument, and he acknowledged the execution of the same, and being by me duly sworn deposeth and saith, that he is the officer of the Company aforesaid, and that the seal affixed to the preceding instrument is the Corporate Seal of said Company, and the said Corporate Seal and his signature as officer was duly affixed and subscribed to the said instrument by the authority and direction of the said Corporation.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal at the City of Hamilton, State of Ohio, the day and year first above written.

(Signed) H. M. LOBET

Notary Public in and for County of Butler, State of Ohio

My commission expires June 28, 1958

Extract from By-Laws of THE OHIO CASUALTY INSURANCE COMPANY, adopted by the directors of said Company on April 2, 1954, Article VI, Section 7:

"The Chairman of the Board, the President, any Vice-President, the Secretary, or any Assistant Secretary shall be and is hereby vested with full power and authority to appoint Attorneys-in-fact for the purpose of signing the name of the Company as Surety to, and to execute, attach the corporate seal, acknowledge and deliver any and all bonds, recognizances, stipulations, undertakings or other instruments of suretyship and policies of insurance to be given in favor of any individual, firm, corporation or the official representative thereof, or to any County or State, or any official Board or Boards of County or State, or to the United States of America, or to any other political subdivision."

I, Joseph L. Marcum, Secretary of THE OHIO CASUALTY INSURANCE COMPANY, hereby certify that the foregoing is a true copy of Article VI, Section 7, of the By-Laws of said Company, and is still in force.

IN TESTIMONY WHEREOF, I have hereunto subscribed my name as Secretary and affixed the Corporate Seal of THE OHIO CASUALTY INSURANCE COMPANY, this 5th day of January, A. D. 1958.

(Signed) JOSEPH L. MARCUM, Secretary

The undersigned Assistant Secretary of THE OHIO CASUALTY INSURANCE COMPANY, does hereby certify that the foregoing is a full, true and correct copy of the original power of attorney given by said Company to Frank R. King and/or H. M. Lobet and/or W. W. Berger and/or R. D. Mackay and/or W. R. Hedgecock and/or Lloyd D. Ittel and/or Arthur S. Thompson and/or Lloyd B. Landis, of Hamilton, Ohio authorizing and empowering any one of them to sign bonds as therein set forth, and do hereby certify that the said power of attorney is still in full force and effect.

Given under my hand and the seal of said Company, at Hamilton, Ohio, this 1st day of May

, A. D. 1959 .

Assistant Secretary

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Uta	ah	Cou	inty	Summit		Field or	Lease	Coalville	·
The			orrect repor			productio	n (incluc	ling drilling and produ	acing wells) for
					ne roj. Martino de Anto				-
Agent's	address .	159	North Wol	Lcott			-	The Ohio Oil Co	mpany
	Casper, Wyoming						4	JA COACO	all
Db	2 5	·:	, ,		4. W	* ', ' '	~ .	ssistant Division	Controller
State Lea	ase No		Fede	ral Lease	No		Indian L	ease No	Fee & Pat. 🛚
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARK (If drilling, Depth; if sh Date & Results of Wate Contents of Gas; and Ga	
		1 A					1 - 4	Contents of Gas; and Ga	s-Oil Ratio Test)
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

Form OGCC4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

Jeth

REPORT OF OPERATIONS AND WELL STATUS REPORT

						Field or Lease Wilde Well No. 1				
			orrect repo			t production	on (inclu	ading drilling and producing wells) for		
			0. Bex 1	-		Comp	env	AThe Ohio Oil Company		
	• • • • • • • • • • • • • • • • • • • •		per, Wyd					Y. J. Brust El.		
Phone .			721					ivision Production Superintender		
								Lease No Fee & Pat.		
Sec. &	1		Well	1			<u> </u>	Lease No Fee & Pat.		
1/4 of 1/4	Twp.	Range	No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)		
ec. 9	2N	5 E	1	D1g.				Drilling @ 6,999' in shale.		
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

Fee and Patented.....

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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH

MK	Public Domain
1318	

LAND:

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Redrill or Repair.	Subsequent Report of Water Shut-off. Subsequent Report of Altering Casing. Subsequent Report of Redrilling or Repair. Supplementary Well History.	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Wilde	.Ma	y. 13,	
Well No is	located 2399 ft. from (S) 1	ine and 319 ft. from	(E) line of Sec.
PAG. DECA. Z	2-N	5 -2	(ANA
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	***************************************
Cealville	Summit:	(0.000,000)	(Meridian)
(Field)	(County or Sub-	•	(State or Territory)
The elevation of the	the above sea level is 56	40 feet. (Approx	•)
A drilling and plugging b	ond has been filed with	ed Ma. 812489	·•

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Storted drilling @ 2:00 p.m. 5/9/1959; have now drilled coment plugs and channel out to '5539'. Expect to run caliper log and drill ahead.

Cotty of the 100 -

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company The Chie Cil Company	
Address 2. 0. Bex 120	COPY ORIGINAL SIGNED By H. L. BRUNT
Casper, Wroning	Title Division Production Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

Met

REPORT OF OPERATIONS AND WELL STATUS REPORT

71/ Hg-24

State	Utah	Cou	inty. Sui	mitt		Field or	Lease	Wilde
The	followi	ng is a c	orrect repo	rt of opera	ations and	production	on (inclu	nding drilling and producing wells) for
Agent's	address	P. O.	Bex 120)	***************************************	Compa	any	The Ohio Oil Company
•••••	•••••••••	Caspe	r, Wyem:	ing				J. Brutes
hone		3-572	1					ivision Production Superintend
tate Le	ase No.	77	Fed	eral Lease	No			Lease No Fee & Pat. [
Sec. & 14 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS
···········					30.0.	DUIS.	MCFS	(If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								. Oas, and Oas on Ratio Test)
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah	Cou	inty S i	emmit .	•	Field or	Lease	Wilde
The	followi	ng is a co	orrect repo	rt of opera	itions and	producti	on (inclu	nding drilling and producing wells) for
uly	• • • • • • • • • • • • • • • • • • • •		•	, 19. 59	•			
			. O. Bo			Comp	any T	he Ohio Oil Company
		C	asper, I	dyoming		Signed	1 2	V J. Bruntes
one .		3	- 5721			Agent	s title Di	vision Production Superintend
ate Le	ase No.	77	Fed	eral Lease	No		. Indian I	Lease No Fee & Pat. 🗍
Sec. & 4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls,	Water Bbls.	Gas MCF's	REMARKS
								(If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
					,			
9	2N	5 E	1	Dig.				July 31, 1959 - TD 11,434'.
								Fishing for 13 drill cellars
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

1

August 3, 1959

The Ohio Oil Company P. O. Box 120 Casper, Wyoming

Attention: H. J. Brunt, Division Production Superintendent

Gentlemen:

Re: Well No. Wilde - Fee 1, SE Sec. 9, T. 2 N, R. 5 E, SLBM, Summit County, Utah

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22 has been printed on the back of said form. Federal Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

Yours very truly
OIL AND GAS CONSERVATION COMMISSION

no mo report since

CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF/cp

(SUBMIT IN DUPLICATE)

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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH

Fee and Patented	
State	
Lease No	
Public Domain	
Lease No	
Indian	

Lease No.

SUNDRY	NOTICES AN	D REPORTS	ON WELLS	(July
Notice of Intention to Drill Notice of Intention to Change Pl Notice of Intention to Redrill or Notice of Intention to Pull or Al Notice of Intention to Abandon	ans Repair ter Casing	Subsequent Report Subsequent Report	t of Water Shut-off t of Altering Casing t of Redrilling or Repart tell History	air
(INDIC	CATE ABOVE BY CHECK MARK NA	TURE OF REPORT, NOTICE, OR OT	HER DATA)	
Well Nol is locat	ed .2399 ft, from {	S line and319 1	August 14 ft. from $\left\{ f{E} ight\}$ line of S	Sec9
(1/4 Sec. and Sec. No.)	(Twp.)	(Range		eridian)
Wildcat (Field)	Summit (County	County or Subdivision)	Utah (State er Territ	

The elevation of the derrick floor above sea level is ___5646_____feet.

A drilling and plugging bond has been filed with Utah State Oil and Gas Commission - May 4, 1959

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Have received verbal approval to abandon according to following plan: Because of fish in bottom of hole, unable to set bottom plug. Will leave hole full of mud and set bottom plug on top of fish, then plug well according to results of logging. Will set 50° plugs in water-bearing sands.

Pra final work Completed MIK and approved. 9-14

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company The Ohio Oil Company

Address 619 Newhouse Building By MMM J. MlcMam

Salt Lake City, Utah Title District Geologist

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

1

(SUBMIT IN DUPLICATE)



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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH

State
Lease No
Public Domain
Indian

Fee and Patented.....

SUNDR			
lotice of Intention to Drill.		Subsequent Report of V	Water Shut-off
lotice of Intention to Char	ge Plans		Altering Casing
lotice of Intention to Redr	ill or Repair	Subsequent Report of I	Redrilling or Repair
otice of Intention to Pull	or Alter Casing	Supplementary Well Hi	istory
otice of Intention to Abar	ndon Well		
	(INDICATE ABOVE BY CHECK MARK N	ATURE OF REPORT, NOTICE, OR OTHER DA	
		The second secon	August 14 , 19 59
Well No. 1 is	located .2399. ft. from	$\left\{\begin{array}{c} \mathbf{A} \\ \mathbf{S} \end{array}\right\}$ line and319 ft. fr	om {E line of Sec?
(¼ Sec. and Sec. No.)	2N	5%	SIM (Meridian)
Wildest (Field)		y or Subdivision)	Utah (State or Territory)
A drilling and plugging be (State names of and expected jobs, cementing points, and all	DETAIL depths to objective sands; sho other important work, surface	Utah State O11 and Gas S OF WORK w sizes, weights, and lengths of the formation, and date anticipate	proposed casings; indicate muddies spudding-in.)
A drilling and plugging be (State names of and expected jobs, cementing points, and all have received ver fish in bottom of he set bottom plug on t	DETAIL depths to objective sands; sho other important work, surface bal approval to aband le, unable to set bel op of fish, then plus	Utah State Oil and Gas S OF WORK w sizes, weights, and lengths of the formation, and date anticipate tion according to followiton plug. Will leave the well according to re-	proposed casings; indicate muddie spudding-in.) wing plan: Because of hole full of mud and
A drilling and plugging be (State names of and expected jobs, cementing points, and all lave received ver fish in bottom of he set bottom plug on t will set 50° plugs 1	DETAIL depths to objective sands; sho other important work, surface	Utah State Oil and Gas S OF WORK w sizes, weights, and lengths of the formation, and date anticipate tion according to follow to plug. Will leave the well according to re-	wing plan: Because of hole full of mud and
A drilling and plugging be (State names of and expected jobs, cementing points, and all Have received ver fish in bottom of he set bottom plug on twill set 50° plugs if understand that this plan of Company	DETAIL depths to objective sands; sho other important work, surface bal approval to aband le, unable to set be op of fish, then plus n water bearing sands work must receive approval in	Utah State Oil and Gas S OF WORK w sizes, weights, and lengths of the formation, and date anticipate tion according to follow to plug. Will leave the well according to re- the writing by the Commission ber	proposed casings; indicate muddice spudding-in.) wing plan: Because of hole full of mud and sults of logging.
A drilling and plugging be (State names of and expected jobs, cementing points, and all Have received ver fish in bottom of he set bottom plug on twill set 50° plugs 1 understand that this plan of Company	DETAIL depths to objective sands; sho other important work, surface bal approval to aband le, unable to set be op of fish, then plus n water bearing sands work must receive approval in	Utah State Oil and Gas S OF WORK w sizes, weights, and lengths of the formation, and date anticipate tion according to follow that plug. Will leave the well according to re-	proposed casings; indicate muddic spudding-in.) wing plan: Because of hole full of mud and sults of logging. 8-17-59 fore operations may be commenced.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Seol - Frott of Per ME Lillan D.F. Merliam Med Ohis Oil Summit & week & aug 13,57 684 11,434 T.D. 4,200 86 00 Pipe Stuck Salt \$340 Basel T.C. 9,344 T. Tucresk Doc Da 2.4496. 5110 W (over)

Car Pool open from 8 830 to 100 P.M. Dat Will spot pengs - Toffish. 50' plug 8638 to 8588#. 8150 48200 Longwall Sult Waler 100' plug } 100' plug | + longwell | 2500-2315 + Inhum) (185'911"he) 105 py P+a Job) Completed 50' at Surface 40 pg 375! 425' 90 1378 Sat + Sun aug 15+16 10 ex outop. Trosell 3' below Surface.

STATE OF UTAH OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: -- The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat	County Summit
Lease Name J. H. Wilde Well No. 1	Sec. 9 Twp. 2 N. R. 5 E.
Date well was plugged: August 16 , 19 59	
Was the well plugged according to regulation of the Commi	ission: Yes
Set out method used in plugging the well, the nature and used in plugging, size of plugs, location and extent (by different materials, and the amount of casing left in hol bottom elevations of each section of abandoned casing).	depths) of the plugs of
Plug #1 - 8638-8588 50 20 sks cement by Hall	liburton
" #2 - 8200-8150 50° 25 " " " "	11
<u> </u>	11
" #4 = 425= 375 501 40 H H H	11
" #5 - 0- 10 101 10 " " by han	d
Surface casing Top 15 K.B.	
Bottom 9050 K.B. Bottom fish Top 11,278 K.B. Bottom 11,434 K.B.	Oil Company by Elgin L. Flotte
STATE OF UTAH COUNTY OF Salt Lake	
Before me, the undersigned authority on this day p Elgin L. Flott, for The Ohio Oil Co., known to me to be subscribed to the above instrument, who being by me duly he is authorized to make this report and has knowledge of and that said report is true and correct.	the person whose name is sworn on oath states that
Subscribed and sworn to before me this 19th d	ay of August, 1959.
My Commission Expires:	
Jan 22, 1962 Je	NOTARY PUBLIC

INSTRUCTIONS: Complete this form, in duplicate, and mail both copies to the Oil & Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City 14, Utah.

MEMO FOR THE FILE

Re: OHIO OIL COMPANY - WELL NO. WILDE 1, NE SE 9-2N-5E, SLBM, Coalville Area, Summit County

On Friday, August 14, 1959, the Ohio geologist, Mecham and Flott, called requesting permission to plug and abandon the above well.

After prolonged effort to recover the twisted-off drill pipe (fish) from approximately 8600 feet, the operator was unable to recover any of this fish. Accordingly, permission was requested to plug and abandon this well.

In company with geologic representatives of Ohio, the electric log, a copy of which has been furnished this office, was reviewed and the plugging program was mutually agreed upon. This program was followed under my supervision-during Saturday and Sunday (the 15th and 16th). The program was as follows:

20 sx plug in the 9" hole was spotted between 3638-8588', using Halliburton equipment in all work. A second plug of 25 sx was spotted between 8150-8200' in a 10" hole. The Evaporite section of the Long Wall formation, which carried salt water between 2500-2315', was covered by a cement plug of 105 sx in the 11" hole. A 40 sx plug was spotted between 375-425' inside the formerly cemented 3-3/8" surface casing, which had been cemented from top to bottom, and after removing the safety heads in the cellar, a 10 sx plug was spotted 3' below the surface of the surrounding area on top of the plugged well.

This final completion job was finished Sunday afternoon. The rig is now being dismantled and removed from the location.

After this work is completed, the location will be levelled and all material cleared from the location and the surface restored, so that the landowner will be able to again use this ground for agricultural purposes.

A regulation marker will be placed east of the well site along the fence and adequate markings will be placed upon it for reference to the exact location of the well.

The total depth of this well is 11,434 feet.

BY

CHAS. A. HAUPTMAN
PETROLEUM ENGINEER

aug 17, 59

CAH:co

The Chio Cil Co.
9.0.90x 120

9.0. Box 120 Casper, Wyoming

August 26, 1959

Utah Oil & Gas Conservation Commission State Capitol Building Salt Lake City 14, Utah

Gentlemen:

Enclosed are two copies each of the Laterolog and Gamma Ray-Neutron logs which were recently run in our J. H. Wilde Well #1, located in Section 9, T. 2 N., R. 5 E., Summit County, Utah.

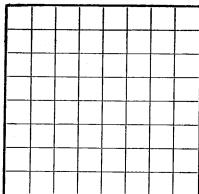
Very truly yours,

E. L. Spieles

Asst. Division Engineer

ELS/wf





Adapters—Material.....

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

3/8	" 42	61 9)!! 	300			Unknown			·
Size	-	here se			er sacks of ce		Method used	Mud gravity	Amount of m	niq aseq
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3/8	54.	50				426191				
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L,	OCATI	I MATEL	L CORR	-671					AS WELL old T.D. 553	
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							•		eed 4 months after fi	ilin g d ate)
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Size SHOOTING RECORD

casing	Where set	21422-002-04	cks of cement	Method u	sea	Mud gravity	Amount of muddused
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Heaving	r plug—Matei	rial		S AND AI			Pepth set
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Size	Shell used	Exp	Nosive used	Quantity	Date	Depth shot	Depth cleaned out
					<i>t</i>		
					·		
Rotary 1	tools were use	old T. d from	.D. 5538 feet	to 11,434	feet	t, and from	feet to
Cable to	ols were used :	from	feet	to	feet	t, and from	feet to
				DATES			
		, 1	19	Put	to pro	ducing	, 19_
The	production f	or the first	24 hours was	b	arrels o	of fluid of which	h% was oil;
	ı;% wat						•
				O-11		7.2	cu. ft. of gas
					ous gas	ome per 1,000	cu. 15. of gas
urautuur	aa Siinmaal						
	Signal					D T C	
Mr. Bu	ch - tool	pusher	, Driller		_Mr		cie, Dr
Mr. Bu	ch - tool	pusher			_Mr		cie, Dr.
Mr. Bu	ch - tool	pusher	, Driller , Driller		_Mr	G. L. Whe	·
Mr. Bu	rch - tool Brown	pusher	, Driller , Driller	MATION R	_Mr	G. L. Whe	aton, Dri
Mr. Bur Mr. J.	rch - tool Brown	pusher	, Driller , Driller FORM	MATION R	_Mr	G. I. Whe	aton, Dri
Mr. Bur Mr. J. FROM	cch - tool Brown L al depth 55	pusher To- 38 in Bec	, Driller , Driller FORM TOTAL FEE kwith Form	MATION R T ation	_Mr _Mr ECORI	FORM	aton, Dri
Mr. Bur Mr. J. FROM 1d tota 5538	Cch - tool Brown - al depth 55	pusher ro- 38 in Bec	, Driller , Driller FORM TOTAL FEE kwith Form	MATION R T ation Shal	_Mr _Mr ECORI	FORM	ATION gray
Mr. Bur Mr. J. FROM 1d tota 5538 5610	Cch - tool Brown I- al depth 55	pusher To- 38 in Bec 10 70	, Driller FORM TOTAL FEE kwith Form 72 260	MATION R ation Shal Silt	_Mr _Mr ECORI e, var stone,	FORM ricolored, g	ATION Treen, maroon, gray own, arenaceous
Mr. Bur Mr. J. FROM 1d tots 5538 5610 5870	rch - tool Brown L	pusher 70 70 90	, Driller FORM TOTAL FEE kwith Form 72 260 20	MATION R ation Shal Silt Sand	_Mr _Mr ECORI e, var stone,	FORM ricolored, g reddish-br yellow, wh	ATION reen, maroon, gray own, arenaceous ite to gray, coarse
Mr. Bur Mr. J. FROM 1d tota 5538 5610 5870 5890	rch - tool Brown 1- 1- 1- 1- 56 58 58 60	TO- 38 in Bec 10 70 90 60	, Driller FORM TOTAL FEE kwith Form 72 260 20 170	MATION R ation Shal Silt Sand Inte	_Mr _Mr ECORI e, var stone, stone,	FORM ricolored, g reddish-br yellow, wh d shale and	ATION reen, maroon, gray own, arenaceous ite to gray, coarse siltstone
Mr. Bur Mr. J. FROM 1d tots 5538 5610 5870	rch - tool Brown 1- 1- 1- 1- 56 58 58 60	pusher 70 70 90	, Driller FORM TOTAL FEE kwith Form 72 260 20	MATION R ation Shal Silt Sand Inte	Mr ECORI e, van stone, stone, rbedde	rocolored, greddish-bryellow, which shale and dred and g	aton , Dri
Mr. Bur Mr. J. FROM 1d tota 5538 5610 5870 5890	rch - tool Brown 1- 1- 1- 1- 56 58 58 60	TO- 38 in Bec 10 70 90 60	, Driller FORM TOTAL FEE kwith Form 72 260 20 170	ATION R ation Shal Silt Sand Inter	Mr ECORI e, var stone, stone, rbedde rbedde	ricolored, g reddish-br yellow, wh d shale and d red and g th occasion	ATION reen, maroon, gray own, arenaceous ite to gray, coarse siltstone
Mr. Bur Mr. J. FROM 1d tota 5538 5610 5870 5890 6060	rch - tool Brown 1- 1 depth 55 56 58 60 66	TO— 38 in Bec 70 90 60 20	, Driller FORM TOTAL FEE kwith Form 72 260 20 170 560	ATION R ation Shal Silt Sand Inter Inter	_Mr _Mr ECORI e, var stone, stone, rbedde rbedde ne, wi	FORM ricolored, g reddish-br yellow, wh d shale and d red and g th occasion	aton Driver ATION Treen, maroon, gray own, arenaceous ite to gray, coarse siltstone reen shale and silt al stringers gray
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At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.



FORMATION RECORD—Continued

FROM—	то-	TOTAL FEET	FORMATION
8200	9344	1144	Shale and siltstone, reddish brown, with interbedded salt. Salt probably occurs as matrix in siltstone and sandstone.
9344	Sample Top Twi	n Creek Limest	
9344 10,370 11,080 11,120 11,234	10,370 11,080 11,120 11,234 11,434	1026 710 20 114 200	Shale, gray, grading into limestone Limestone, gray, dense, no shows Limestone, as above, becoming very oolitic. Limestone, as above Limestone, gray with white gypsum and anhydrite
Geologic T	<u>'ops</u>		- .
Morrison Stump Fo Preuss F	Formation 26 Formation 68 Formation 72 Formation 76	35 35 47 00	

Sample Tops - (Unable to log to T.D. because of fish in hole 8639-11,434*)
Twin Creek Limestone 9344
Total Depth 11,434

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

5-1-59 to 5-12-59	Rigging up tools to deepen J. H. Wilde #1. Cleaned out hole to original total depth 5538.
5-13-59	Ran Schlumberger mechanical section gauge to 5536 K.B.
	Spudded new hole at 8:30 p.m. with Bit #4.
5-14-59 to 6-27-59	
6-28-59	Cut Core #1 9476-9526 in Twin Creek Limestone for dip infor-
	mation.
6-29-59 to 7-15-59	
7-16-59	Tested surface with 1000# p.s.i held okay.
7-17-59 to 7-27-59	
7-28-59	Twisted off at 11,434. Left 13 drill collars in hole.
	Fishing and attempting to wash over fish.
8-12-59	Stuck pipe in keyseat while pulling up to make connection.
	Found lowest free point at 8673. Backed off 1 single above
	keyseat wiper. Strapped pipe out of hole. Top of fish at
	8639 KB.
8-13-59 to 8-14-59	Ran Schlumberger Gamma Ray - Neutron and Laterolog from surface to 8635.
8-15-59 to 8-16-59	Plug and abandon by Halliburton with bulk regular cement.
	Plug #1 8638-8588 w/20 sks. displaced with 120 bbls. mud w/10 bbls. water ahead of job.
	Plug #2 8200-8150 w/10 bbls. water ahead, 25 sks. cmt. and
	displaced with 29 bbls. mud.
	Plug #3 2315-2500 w/10 bbls. water ahead and 105 sks. cmt.
	displaced w/29 bbls. mud.
	Plug #4 375-425 surf. csng., w/10 bbls. water ahead and 40
	sks. cmt. displaced w/5 bbls. mud.
	Plug #5 10 sks. @ surface mixed by hand.

The Chio Cil Co.

Casper, Wyoming April 20, 1961

Oil and Gas Conservation Commission State of Utah Salt Lake City, Utah

Re: Coalville Unit Well

Our File Utah 359

Gentlemen:

Prior to our drilling a well in the Coalville Unit, we furnished you with a \$5000.00 bond dated April 30, 1959. The well was plugged and abandoned August 16, 1959 and we would now like to cancel the bond.

We would appreciate your furnishing us with approval allowing us to terminate the bond.

Your prompt attention in this matter is greatly appreciated.

Robert M. Evans

Yours very truly

Title and Lease Record

Department

WFC: jeb



April 27, 1961

Ohio Oil Company P. O. Box 120 Casper, Wyoming

Attn: Robert M. Evans

Gentlemen:

In response to your letter of April 20, 1961, regarding release of your drilling bond covering operations on the J. H. Wilde Well #1, Sec. 9, T. 2 N., R. 5 E., SLEM, Summit County, Utah, we inspected this location on Wednesday, April 26, 1961. The location had been properly cleaned and leveled with the exception of a considerable amount of wire line still remaining at the location; however, we assume that this material was left at the request of the land owner.

Insofar as this office is concerned, you have properly complied with the regulations concerning the abandonment of this well, and you are therefore permitted to terminate the drilling bond.

Very truly yours,
OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT CHIEF PETROLEUM ENGINEER

RLS:kp

cc: Crowley Insurance Agency 434 So. Main Salt Lake City, Utah

INTEROFFICE COMMUNICATION

R. G. MYERS

FROM R. G. Myers	Rock Springs, Wyom	ing
	CITY	STATE
ToB. W. Croft	DATE February 25, 1972	

J. H. Wilde Well No. 1
Coalville Gas Storage Project

Attached for your information and files is a tentative plan to reenter the above-captioned well.

 $RG\!M/gm$

Attachment

cc: J. T. Simon

L. A. Hale (6)

J. E. Adney

Geology (2)

D. E. Dallas (4)

P. J. Radman

R. P. Work

D. L. Reese

A. A. Pentila

U.S.G.S.

State Etc

Paul Zubatch

P. E. Files (4)

From: T. M. Colson

Rock Springs, Wyoming

To: R. G. Myers

February 25, 1972

Tentative Plan to Reenter J. H. Wilde Well No. 1 Coalville Gas Storage Project

The subject well was drilled to a total depth of 5538 feet by Mountain Fuel
Supply Company during 1938. During 1959 Ohio Oil Company reentered the well
and drilled to a total depth of 11,434 feet. No gas or oil were encountered
and the well was plugged and abandoned. See attached present status drawing
for cement plugs. It is proposed to reenter J. H. Wilde Well No. 1 and dually
complete the well as a gas injection and withdrawal well in the Longwall sand-
stone and an observation well above the cap rock. During drilling operations
a drill stem test of the Longwall sandstone recovered 25 stands of water (2250
feet) and was open one hour. No pressures were recorded. This well will be
reentered by Drilling Company using a contract workover
rig. One work order has been originated for the work, namely, Reenter
J. H. Wilde Well No. 1, Coalville Gas Storage Project, located in the NE SE
Sec. 9, T. 2 N., R. 5 E., Summit County, Utah. Ground elevation is 5640 feet.

NOTE: KB is 5652 feet or 12 feet above ground level and will be used for all measurements while working on this well.

- 1. Dig cellar down to the top of the 13-3/8-inch 0.D. surface casing. Remove dry hole marker. Install a Cameron 12-inch 2000 pound slip on casing flange with a bull plug in one side and 2-inch extra heavy nipple, 6 inches long, and a Cameron 800 psi working pressure, 1600 psi test valve in the other side. Note: If necessary weld a piece of 13-3/8-inch 0.D., 32.75-pound, H-40 casing on top of the casing stub to bring the casing flange even with ground level.
- 2. Rig up contract drilling rig capable of drilling to a depth of 2500 feet.
- 3. Using a 12-1/4-inch bit, drill out cement plugs to the bottom of the 13-3/8-inch surface casing. See attached present status drawing for cement plugs.
- 4. Using a 9-inch bit, drill out cement plugs to 2600 feet KBM. Condition hole prior to logging.
- 5. Run a Dresser Atlas dual induction focused log, a BHC acoustilog with caliper and gamma ray and a compensated density with caliper gamma ray log from 2600 feet to the bottom of surface casing.

-2-6. Run a 9-inch bit and condition hole prior to running 7-inch O.D. casing. and lay down drill pipe and drill collars. Run 7-inch O.D. casing as outlined in Item I, General Information to a minimum 7. depth of 2600 feet. The bottom 500 feet of casing will be sand blasted and Ruff Cote applied. A Baker Type G float collar and guide shoe will be used as floating equipment. Cement casing with regular densified cement from 2600 feet to 2100 feet and 50-50 Pozmix cement from 2100 feet to 1000 feet. Precede cement with 500 gallons mud flush. Circulate 150 barrels drilling mud prior to beginning cementing operations. Capacity of the 7-inch O.D. casing is 101 barrels. Cement requirements will be based on actual hole size as determined by the caliper log. Rotate casing while circulating, mixing, and displacing cement. Displace cement with water. Bump plug with 2000 psi and hold for 15 minutes to pressure test casing. The minimum internal yield pressure for 7-inch O.D., 20-pound, K-55 casing is 3740 psi. 8. Immediately after cementing operations are completed, land the 7-inch O.D. casing with full weight of casing on slips and record indicator weight. Install a Cameron 12-inch 2000 psi by 8-inch 2000 psi DCB tubing spool with Cameron 2-inch 2000 psi Type "F" wing valves. Pressure test seal assembly to 1500 psi for 5 minutes. The minimum collapse pressure for 7-inch O.D., 20-pound, K-55 casing is 2500 psi. 9. Release drilling rig. 10. Install deadmen anchors. Move in and rig up contract workover rig. 11. Install an 8-inch 3000 psi double gate preventer with blind rams on bottom and 3-1/2-inch tubing rams on top. After a WOC time of 72 hours, run a Baker roto-vert casing scraper dressed for 7-inch O.D., 20-pound casing on 3-1/2inch O.D., 9.2-pound, J-55 seal lock tubing. Check plug back depth. Pull and lay down casing scraper.

12. Run a Dresser Atlas cement bond log and calibrated gamma ray neutron collar log from plugged back depth to surface. Rig up a Dresser Atlas lubricator and perforate the following interval with four Golden Jet shots per foot.

2372 feet to 2430 feet

Measurements are from the Schlumberger gamma ray neutron log dated 8-13-59. Record any surface pressure after perforating.

- 13. Run a Johnston conventional hookwall test tool on 3-1/2-inch O.D. tubing. Set packer at 2350 feet KBM. Run production test. It will be necessary to swab well to determine productivity and clean mud damage from sand. Pull and lay down test tool.
- 14. Rig up Dresser Atlas lubricator and run a Baker retrieva-D packer dressed for 7-inch O.D., 20-pound casing. Set at 2360 feet KBM.
- 15. After the above items have been evaluated, a tentative plan to dually complete the well will be finalized.

GENERAL INFORMATION

I. The following tubular goods have been assigned to the well.

Description	Approximate Gross Measurement (feet)	Availability
	Production Casing	
* 7-inch O.D., 20-pound, K-55, ST&C casing	2,800	To be purchased
3-1/2-inch O.D., 9.2-pound, J-55, seal lock tubing	Production Tubing 2,600	To be purchased
1.315-inch O.D., 1.70-pound, J-55, non-upset tubing	2,500	To be purchased

* 500 feet will be sand blasted and Ruff Cote applied in the Rock Springs' yard.

II. Hand wheels will be installed on all ram type preventers.

DRILLEL BY

PRESENT STATUS DRAWING

MFS Co.

ROTARY 1938

DEEFENED 1959

J.H. WILDE NO. 1 NE, NE, SE SEC 9, T2N, RSE FIC 2/11/72

SUMMIT CO., UTAH KELLY BUSHING O CEMENT PLUG - 10 SACKS 13 3/8 " O.D. SURFACE CASING 14 Jts. 13 3/8 "O.D. 54.50#, 8rd. API SEAMLESS CASING 409.75 MUD HALLIEURTON FLOAT SHOE 1.25 411.00 375 CEMENT PLUG - 40 SACKS ABOVE CASING LANDED 3 426 ft. KBM or 15' Below KB. TOP OF 12% "Cosing Cland is 4 ft. Below Ground Level . 4 Its. and Shoe spot Welled. Cemented Casing with 300 sacks of Red Devil Cement, Last 50 sacks treated. ECOT D 425 426.75 ft KBM 13 9 "O.D. 5-4.50# MUD D. D. 23151 CMT D CEMENT PLUS - 105 SACKS - 25001 ORIGINAL T.D. 5528 FT. KEM AND PLUGGID MUP 8150' D D LCMTD CEMENT. PLUG - 25 SACKS *** * *** n ud 8588' CEMENT PLUG - 20 SACKS ACMTO 8538' FISH IN HOLE IN KEYSEAT BOTTOM @ 9050' K.B. TOP @ 8638 / K.B. MUD

T.D. 11, 434 ft

FISH IN HOLE - 5 DRILL COLLARS

TOP @ 11,278 1 K.B.

BOTTOM @ 11,434 KB.

	STATE OF UTAH DIL AND GAS CONSERVATION	SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	5. LEASE DESIGNATION Fee land	AND SERIAL NO.
(Do not use this form for p Use "APP	OTICES AND REPORTS ON roposals to drill or to deepen or plug back LICATION FOR PERMIT—" for such propos	WELLS to a different reservoir.	6. IF INDIAN, ALLOTTES	OR TRIBE NAME
OIL GAN WELL OTHE	Gas storage injection-wing and observation well	ithdrawal well	7. UNIT AGREEMENT NA	
Mountain Fuel Supply 3. ADDRESS OF OPERATOR	y Company		J. H. Wilde	TE
P. O. Box 1129, 4. LOCATION OF WELL (Report location of space 17 below.) At surface	Rock Springs, Wyoming &	82901 te requirements.•	10. FIELD AND FOOL, OF	R WILDCAT
2399' FSL, 319' F	EL NE SE		11. SEC., T., B., M., OR E SURVEY OR AREA	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, KB 5652' GR 561	•	NE SE 9-2N-5E 12. COUNTY OR PARISH Summit	
16. Check	Appropriate Box To Indicate Natu			i ocari
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PULL OR ALTER CASING MULTIPLE COMPLETE ARANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	RETAIRING WALTERING CAABANDONMEN	SING
TD 11,434', P & A. We would like to rea	pall complete X DEPERATIONS (Clearly state all pertinent defectionally drilled, give subsurface locations enter the subject well and in the Longwall sandstone	Completion or Recompletails, and give pertinent dates, and measured and true vertica	etion Report and Log for including estimated data depths for all markers	m.) e of starting any and zones perti-

We plan to clean out to 2600', run 7" casing to about 2600', perforate from 2372' to 2430' with 4 holes per foot, make a production test, evaluate the results and then decide on how to complete the well.

SIGNED SIGNED	Vice President, TITLE Gas Supply Operations	DATE <u>April 18, 1972</u>
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

April 24, 1972 Mountain Fuel Supply Company Box 1129 Rock Springs, Wyoming 82901 Re: J.H. Wilde #1 Sec. 9, T. 2 N, R. 5 E, Summit County, Utah Gentlemen: Please be advised that insofar as this office is concerned, approval is hereby granted to re-enter and dually complete the above referred to well for the purpose of gas injection and observation. Said approval is granted in accordance with Section 40-6-5(c), General Rules and Regulations and Rules of Practice and Procedure, however, it should be noted that before any actual gas storage takes place an appearance before the Board of Oil and Gas Conservation will be scheduled. Very truly yours, DIVISION OF OIL & GAS CONSERVATION CLEON B. FEIGHT DIRECTOR CBF: sd

Form OGCC-1 be

DIVICION OF (STATE OF UTAH OIL AND GAS CONSERVATION	SUBMIT IN TRIPLICATE (Other instructions on re	ρ
DIVIDION OF (OLL AND GAS CONSERVATION	verse side)	5. LEASE DESIGNATION AND SERIAL NO.
			_ Fee Land
SUNDRY N	OTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for p Use "APP	roposals to drill or to deepen or plug backlication for PERMIT—" for such pro	ck to a different reservoir.	-
OIL GAS OTHE	R Gas Storage		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Mountain Fuel Suppl	y Company		J. H. Wilde
3. ADDRESS OF OPERATOR			8. WELL NO.
P. 0. Box 1129,	Rock Springs, Wyoming	82901	1
 LOCATION OF WELL (Report locati See also space 17 below.) At surface 	ion clearly and in accordance with any St	tate requirements.*	10. FIELD AND FOOL, OR WILDCAT
2399' FSL, 319' F	EL NE SE		11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA
-377 1~ -3 7 11			777 67 6 67 7
14. PERMIT NO.	15. ELEVATIONS (Show whether DF. R	RT, GR, etc.)	NE SE 9-2N-5E., S.L.M. 12. COUNTY OR PARISH 13. STATE
-		5640	Summit Utah
6. Check	Appropriate Box To Indicate Na		
	NTENTION TO:		QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	REFAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	 !		AGNITOCH MENT
normal of Dalida	CHANGE PLANS	(Other) Reenter -	dually complete X
(Other)	OPERATIONS (Clouby State all Section 4)	Completion or Recomp	s of multiple completion on Weli pletion Report and Log form.)
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TITLE _

(This space for Federal or State office use)

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Mountain Fuel Supp	oly Company		
ADDRESS OF OPERATOR			J. H. Wilde
P. O. Box 1129,	Rock Springs,	, Wyoming 82901	S. WELL NO.
LOCATION OF WELL (Report loca See also space 17 below.)	tion clearly and in accordance v	with any State requirements.*	10. FIELD AND FOOL, OR WILDCAT
At surface			
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	Mountain Fuel Supply C	ompany		J. H. Wilde	
8.	ADDRESS OF OPERATOR			9. WELL NO.	
	P. O. Box 1129, R	ock Springs, Wyoming	82901	٦	
4.	LOCATION OF WELL (Report location cl See also space 17 below.) At surface	early and in accordance with any Stat	te requirements.*	10. FIELD AND POOL, OF	R WILDCAT
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				NE SE 9-2N-5E.	. S.L.M.
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT,	GR, etc.)	12. COUNTY OR PARISH	18. STATE
	-	KB 5652' GR 561	401	Summit	Utah
16.	Check Ap	propriate Box To Indicate Natu	re of Notice, Report, or O	ther Data	
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Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 2514'.

Landed 2,492.51' net, 2513.98' gross of 7'' OD, 20#, K-55, 8rd thd, ST&C casing at 2504.51' KBM and set with a total of 919 sacks of cement.

Rig released May 9, 1972.

18. I hereby certify that the foregoing is true and correct SIGNED 18. I hereby certify that the foregoing is true and correct	Vice President, TITLE Gas Supply Operations	DATE May 24, 1972
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE





INTEROFFICE COMMUNICATION

R. G. MYERS

FROM	R.	G.	Mvers		 	Rock Springs,	Wvoming	
						CITY		STATE
То	В.	W.	Croft	· · · · · · · · · · · · · · · · · · ·	DATE	May 23, 1972		

Tentative Plan to Complete J. H. Wilde Well No. 1 Coalville Gas Storage Project

Attached for your information and files is a tentative plan to complete the above-captioned well.

RGM/gm

Attachment

cc: J. T. Simon

L. A. Hale (6)

J. E. Adney

Geology (2)

D. E. Dallas (4)

P. J. Radman

F. F. Toole

U.S.G.S.

State

A. A. Pentila

P. E. Files (4)

From: T. M. Colson

Rock Springs, Wyoming

To: R. G. Myers

May 17, 1972

Tentative Plan to Complete J. H. Wilde Well No. 1 Coalville Gas Storage Project

Present status of well is as follows:

- a. 13-3/8-inch O.D., 54.50-pound, H-40, 8 round thread, ST&C casing landed at 426.75 feet KBM.
- b. 7-inch O.D., 20-pound, K-55, 8 round thread, ST&C casing landed at 2504.51 feet KBM. Bottom 500 feet were sand blasted and coated with Ruff-Cote.
- c. A 12-inch 3000 psi by 8-inch 3000 psi Cameron DCB tubing spool was installed and seals pressure tested to 1500 psi for 5 minutes.
- d. A Dresser Atlas cement bond PFC log was run 5-12-72, Cement top behind the 7-inch O.D. casing is at 100 feet.

NOTE: Zero is 12.50 feet above the Cameron 12-inch 3000 psi casing flange.

- 1. Rig up contract workover rig.
- 2. Install an 8-inch 3000 psi double gate preventer with blind rams on bottom and 3-1/2-inch tubing rams on top.
- 3. Run a Baker roto-vert casing scraper dressed for 7-inch O.D., 20-pound casing and a 6-1/4-inch bit on 3-1/2-inch O.D., 9.2-pound seal lock tubing with special clearance couplings and check plug back depth. Circulate well with 9 ppg drilling mud. Pull tubing and lay down casing scraper and bit.
- 4. Rig up Dresser Atlas lubricator. Perforate the following interval with four Golden Jet shots per foot.

2380 feet to 2420 feet

Measurements are from the Dresser Atlas cement bond PFC log dated 5-12-72.

5. Run a Halliburton hookwall test tool with packer dressed for 7-inch O.D., 20-pound casing. Run on 3-1/2-inch O.D., 9.2-pound seal lock tubing and set at 2350 KBM. Run short production test. Be prepared to swab.

- 6. Pull test tool.
- 7. Rig up Dresser Atlas lubricator and perforate the following interval with two Golden Jet shots per foot.

2326 feet to 2340 feet

Measurements are from the Dresser Atlas cement bond PFC log dated 5-12-72.

- 8. Run a Halliburton straddle test with a pressure recorder below the bottom packer on 3-1/2-inch O.D., 9.2-pound, N-80 tubing. Set top packer at 2300 feet and bottom packer at 2350 feet. Run production test. Be prepared to swab. Pull tubing and lay down test tool.
- 9. Assuming there is no communication between the two zones, rig up Dresser Atlas and run a Baker Model D packer with flapper valve and set at 2350 feet KBM.
- 10. Run 3-1/2-inch 0.D. seal lock tubing with special clearance couplings as follows:
 - 1 Cameron DCB split hanger tapped for 3-1/2-inch seal lock tubing.
 2300 feet 3-1/2-inch O.D., 9.2-pound, N-80 seal lock tubing with special clearance couplings.
 - 1 3-1/2-inch seal lock special clearance coupling.
 - 1 3-1/2-inch seal lock by 3-1/2-inch 8 round EUE adapter nipple.
 - 1 Baker crossover tubing anchor.
 - 1 joint 3-1/2-inch O.D., 9.2-pound, N-80, 8 round thread, EUE tubing.
 - l Lynes 5-inch flow-thru sentry unit carrier.
 - 1 joint 3-1/2-inch O.D., 9.2-pound, N-80, 8 round thread, EUE tubing.
 - l Baker locator seal assembly.

Land tubing in a Cameron 8-inch DCB tubing spool. Note: The sentry system cable will be clamped to each joint of tubing. Clamps will be furnished by Lynes. Run cable through one wing valve and install packoff.

- 11. Install 1-inch offset rams in preventer. Run a Baker landing spear on 1.315-inch O.D., 1.72-pound, J-55 integral joint tubing. Land on a Cameron DCB split hanger in 1000 pounds compression. Note: Displace any mud in wellbore with water prior to landing tubing.
- 12. Remove preventers. Install upper portion of wellhead. Release rig.

Material Required

- 2500 feet 3-1/2-inch O.D., 9.2-pound, N-80 seal lock tubing with special clearance couplings Warehouse stock.
- 2500 feet 1.315-inch O.D., 1.72-pound, J-55 integral joint tubing.
- 1 Lynes 5-inch flow-thru sentry unit carrier with 2500 foot cable surface recorder, and approximately 60 cable clamps.
- 5 3-1/2-inch 0.D. 8 round thread by 3-1/2-inch seal lock thread adapter nipples.
- 1 Baker Model D packer dressed for 7-inch O.D., 20-pound casing.
- 1 6 foot locator seal assembly.
- 1 Baker crossover tubing anchor.
- 1 Baker landing spear.
- 1 1.315-inch O.D., 10 round integral joint nipple.

Assortment of 3-1/2-inch O.D., J-55 seal lock pup joints.

Assortment of 1.315-inch O.D., J-55, 10 round integral joint pup joints.

Cameron wellhead per drawing No. 935527.

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SIGNED B. M. Croft TITLE Gas Supply Operations DATE June 7, 1972					



MOUNTAIN FUEL SUPPLY COMPANY

IBO EAST FIRST SOUTH • P. O. BOX 11368 • SALT LAKE CITY, UTAH 84139

PHONE 328-8315

January 22, 1974

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, UT 84116

Attention Mr. Cleon Feight

Gentlemen:

Re: Request for Well Name Changes Coalville Gas Storage Area Summit County, Utah

The Moore Well No. 1 located in Section 10 of Township 2 North, Range 5 East was deepened by Mountain Fuel, and the J. H. Wilde Well No. 1 in Section 9 of Township 2 North, Range 5 East was drilled by Mountain Fuel to evaluate the area for gas storage.

We hereby request that the Moore Well No. 1 name be changed to Coalville Well No. 1 and the J. H. Wilde Well No. 1 be changed to the Coalville Well No. 2.

These changes will be beneficial to us since it is anticipated that additional wells will be drilled in the evaluation of this Area, and if we are able to refer to the wells as No. 1, No. 2, No. 3, and so forth, it will eliminate a lot of confusion.

Please advise me if any further information is required, and your cooperation would be appreciated.

Very truly yours,

G. a. Jeggy

G. A. Peppinger Chief Landman

GAP:sm



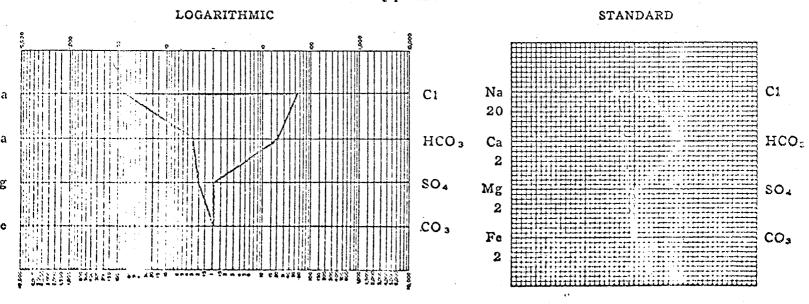
CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

OPERATOR Mour WELL NO. J. 1			LAB NO. 10682 LOCATION FORMATION INTERVAL SAMPLE FROM DATE	Fronti 2380-2 Wellhe	n 9-2N-5E er	NO
REMARKS & CONC		ghtly cloud	y water. vestock, but not	: suitab	le for vege	tation.
Casian			A			
Cations	mg/1	meq/1	Anions	<i>4</i> 5	mg/1	meg/1
Sodium	<u> 1598</u>	69.50	Sulfate		5	0.10
Potassium	- 25	0.64	Chloride	• • • .	1980	<u>55.84</u>
Lithium	59	2.94	Carbonate		1171	19.20
Calcium	25	2.06	Bicarbonate			
Magnesium		***	Hydroxide Hydrogen sulfide	• • • •	\$1000 Per 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Total	Cations	75.14		Total Anic	ons	75.14
Total dissolved solids, 1 NaC1 equivalent, mg/1 Observed pH		4269 4028 8.0	Specific resistan Observed Calculate		7.: 1.51 1.58	ohm-meters

WATER ANALYSIS PATTERNS

MEQ per unit





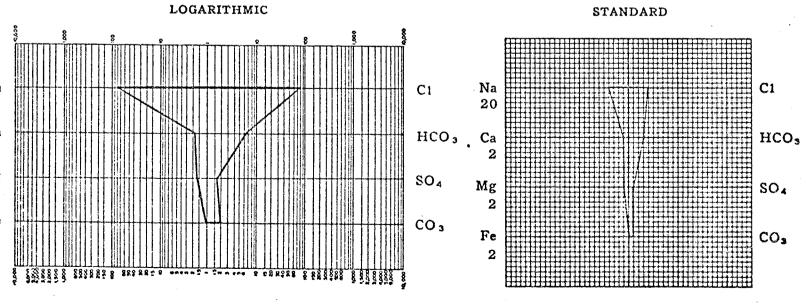


WATER ANALYSIS EXCHANGE REPORT

OPERATOR M WELL NO. J FIELD W COUNTY S	Jountain Fuel Supply Jountain Fuel Supply J.H. Wilde Well No. 1 Jildcat Jummit Jtah	Company	LAB NO. 810 LOCATION FORMATION INTERVAL SAMPLE FROM DATE	Sec. Fron 2380 Flow	9-2N- tier -2420	-5E (6/2/72)	NO. 7-472
REMARKS & C	CONCLUSIONS: Slig						
Cations	mg/i	meq/1	Anions			mg/1	meq/1
Sodium Potassium	<u>1951</u> _	84.85	Sulfate Chloride			79	1.64 78.96
Calcium	39	1.95	Carbonate -		•	60 403	2.00 6.61
Magnesium Iron		1.64	Hydroxide - Hydrogen sulfid				\$400 \$400
7	Total Cations	89.21		Total	Anions	* * * *	89,21
NaC1 equivalent,	olids, mg/1 mg/1	5177 5082 9,1	Specific resistan Observe Calculate	d -	8° F.:	1.20 1.10	ohm-meters

WATER ANALYSIS PATTERNS

MEQ per unit





180 EAST FIRST SOUTH .

February 26, 1975

The State of Utah Department of Natural Resources Division of Oil and Gas Conservation 1588 West North Temple Salt Lake City, UT 84116

Attention Mr. Cleon Feight

Gentlemen:

Re: Request for Well Name Changes Coalville Gas Storage Area . Summit County, Utah

On January 22, 1974, I requested that the names of two of the gas storage wells be changed in our Coalville Gas Storage Area. These changes were approved by your Division on January 23, 1974.

It has been brought to my attention that my request for these name changes was in error, and we hereby request that the J. H. Wilde Well No. 1 be changed to the Coalville Well No. 1 and that the Moore Well No. 1 be changed to the Coalville Well No. 2.

Please indicate your approval to these changes by indicating so on the duplicate copy of this letter and returning same to me. I apologize for any inconvenience this may have caused your Department.

Very truly yours,

G. A. Peppinger

Manager, Lands and Leasing

14 S & S & C GAP:sm Sim Water

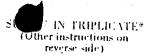
Enclosure

- GILL & GAS CONSERVATION

FEB 2 7 1975

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR CAS AND ANALYSIS



DIV	ISION OF OIL, GAS, AI	ND MINING		5. LEASE DESIGNATI	ON AND BERIAL NO.
SUNDRY NO (Do not use this form for pro Use "APPL"	OTICES AND REPO	RTS ON WELLS or plug back to a different r such propossis.)	reservoir.	6. IF INDIAN, ALLOT	TER OR TRIBE NAM
OIL GAS OTHER	Gas storage injec	tion-withdrawal		7. UNIT AGREEMENT	NAMB
Mountain Fuel Supply 3. ADDRESS OF OPERATOR	and observation w Company		IVED	8. FARM OR LEASE : Coalville	
P. O. Box 458. Rock S	prings, Wyoming 8	2902 AUG 1		9. WELL NO.	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface		ith any State requirements	.•	10. FIELD AND POOL,	
2399' FSL, 3	19' FEL NE SE		N OF OIL MINING	Coalville 11. SEC., T., R., M., O	Gas Storage
14. PERMIT NO.	15. ELEVATIONS (Show whe			9-2N-5E.,	
	KB 5652'	GR 5640'		12. COUNTY OR PARIS	Utah
16. Check A	appropriate Box To Indic	ate Nature of Notice	, Report, or Oth	er Data	
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REPAIR WELL	CHANGE PLANS	SHOUTING OF	ACIDIZING	ABANDONMI	ENT*
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		OF UTAI	D BY THE S H DIVISION S, AND MIN	OF	
8. I hereby certify that the foregoing is	true and correct				
SIGNED MYMM //		Director Petro.	Engineering	DATE Augus	st 10, 1984
(This space for Federal or State office	e use)				
CONDIT. 'S OF APPROVAL, IF A	TITLE _			DATE	

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on re-

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2.	WELL WELL OTHER	Gas Storage				
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8.	ADDRESS OF OPERATOR	CB			Coalville	
	P. O. Box 458, Rock Sp	prings, WY 82902]	1	
4.	LOCATION OF WELL (Report location cl See also space 17 below.)	early and in accordance with			10. FIELD AND POOL, O	R WILDCAT
	At surface			ļ	Coalville G	
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	pescribe proposed or completed oper proposed work. If well is direction nent to this work.) *					
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				IVISION I GAS & NI		
18.	hereby certify that the foregoing is	true and correct				
	BIGNED AAMWI (A)		irector, Petroleu	m Eng.	DATE May 5,	1986
1	This space for Federal or State office	use)				
	APPROVED BY	TITLE _			DATE	

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45.	I hereby certify that the foregoing is tro	/ コ レ゙	E Director.	Petroleum Eng.	DATE May 5.	1986				
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	This well is an injecti	on withdrawal	and observ	ation well.						
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	1. The coal seam perforations from 2326 feet to 2340 feet were cement squeezed with 200 sacks cement.									
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4.	LOCATION OF WELL (Report location clea See also space 17 below.) At surface	rly and in accordance	with any State re-	quirements.*	10. FIELD AND POOL, OF					
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8.	ADDRESS OF OPERATOR	;			9. WELL NO.	(I) Iae				
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<u>2</u> .	WELL OTHER NAME OF OPERATOR	Gas Storage			8. FARM OR LEASE NAM					
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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

	DIVISION OF OIL, GAS AND MI	NING \	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
drill horizontal la	new wells, significantly deepen existing wells below curr aterals. Use APPLICATION FOR PERMIT TO DRILL fo	rent bottom-hole depth, reenter plugged wells, or to orm for such proposals.	7. UNIT or CA AGREEMENT NAME: Coalville Gas Storage
1. TYPE OF WELL OIL WELL	GAS WELL OTHER	Gas Storage/Inject. Withdrawal	8. WELL NAME and NUMBER: Coalville 1
2. NAME OF OPERATOR:			9. API NUMBER:
Questar Pipeline Company 3. ADDRESS OF OPERATOR:	'y		4304310691
	SLC STATE UT ZIP	PHONE NUMBER: 84145-0360 (801) 324-5555	10. FIELD AND POOL, OR WILDCAT: Coalville Gas Storage
4. LOCATION OF WELL			
FOOTAGES AT SURFACE: 239	99' FSL, 319' FEL		COUNTY: Summit
QTR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN: NE SE 9 2N 5E	SLM	STATE: UTAH
	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
,	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Name Change
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all p	pertinent details including dates, depths, volume	es, etc.
Purpose is to inform of the Company.	e change in name on the subject I	leases from Mountain Fuel Suppl N 0680	y Company to Questar Pipeline <i>N 7560</i>
			7. 1346
	Effectiv	ve <u>3/7/1988</u>	
	Approve		
	Property		
	Property		
NAME (PLEASE PRINT) R. J. Zobe	Enginee	Monogor Engine	ering & Project Management
NAME (PLEASE PRINT)	Legal #	TITLE Manager, Engine	ering & Froject Management

(This space for State use only)

RECEIVED
JAN 1 3 2004

DATE

V.P.

NEW ENTITY NUMBERS ASSIGNED FEBRUARY 2004

ACCT	OPERATOR NAME	API NUM.	Sec	Twnshp	Rng	WELL NAME	ENTITY	EFF DATE	REASON
N7560	Questar Pipeline Co	4304310691	09	020N	050E	Coalville Gas Storage 1	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330005	10	020N	050E	Coalville Gas Storage 2	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330007	10	020N	050E	Coalville Gas Storage 3	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330009	10	020N	050E	Coalville Gas Storage 4	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330011	10	020N	050E	Coalville Gas Storage 5	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330020	10	020N	050E	Coalville Gas Storage 6	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330021	10	020N	050E	Coalville Gas Storage 7	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330192	10	020N	050E	Coalville Gas Storage 8	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330193	10	020N	050E	Coalville Gas Storage 9	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330244	10	020N	050E	Coalville Gas Storage 10	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330249	09	020N	050E	Coalville Gas Storage 12	99990 to 14038	2/10/2004	Coalville Gas Storage

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below	w has chan	ged, ef	fective:		3	/7/1988		
FROM: (Old Operator):	TO: (New Operator):							
N0680-Mountain Fuel Supply Company		r Pipeline Con	many					
180 E 100 S					x 11450	. purry		
Salt Lake City, UT 84139				1	ike City, UT 84	1147		
Phone: 1-(801) 534-5267				Phone: 1-(801)	• •	7.47		
CA	No.			Unit:) 550-2017			
WELL(S)			·	CIRIT.				
NAME	SEC	TWN	RNG	API NO	lt .	LEASE		WELL
COALVILLE GAS STORAGE 1	09	0201	OSOE	4204210601	NO	TYPE	TYPE	STATUS
COALVILLE GAS STORAGE 2		020N 020N		4304310691	99990		GS	A
COALVILLE GAS STORAGE 3		020N 020N		4304330005	99990		GS	A
COALVILLE GAS STORAGE 4				4304330007 4304330009	99990		GS	A
COALVILLE GAS STORAGE 5				4304330009	99990		GS	Α
COALVILLE GAS STORAGE 6				4304330011	99990		GS	A
COALVILLE GAS STORAGE 7					99990		GS	A
CLU OTOTALOD,	- 10	UZUN	UJUE	4304330021	99990	Fee	GS	Α
CHALK CREEK GOVT 4	06	020N	060E	4304305003	99990	Federal	GS	A
OHIO GOVT WELL 1 CHALK CREEK				4304305004		Federal	GS	A
TEXOTA UTAH FED L 1				4304305005		Federal	GS	A
CHALK CREEK GOVT 2				4304305006		Federal	GS	A
CHALK CREEK GOVT 3				4304305007		Federal	GS	A
CHALK CREEK GOVT 1				4304305008		Federal	GS	A
CHALK CREEK GOVT 5				4304305009		Federal	GS	A
CHALK CREEK GOVT 6		020N		4304305018		Federal	GS	A
					1		 	
			I					

OPERATOR CHANGES DOCUMENTATION

Enter da	te after	· each	listed	item	is	completed	ı
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1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on:

1/13/2004

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:

1/13/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on:

1/14/2004

4. Is the new operator registered in the State of Utah:

YES Business Number:

649172-0142

5. If NO, the operator was contacted contacted on:

6.	(R649-9-2)Waste Management Plan has been received on:	IN PLACE	77 95	
7.	Federal and Indian Lease Wells: The BLM and or the B or operator change for all wells listed on Federal or Indian leases or	IA has approv	ed the merger 3/9/1989	, name change,
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for	wells listed on:		n/a
9.	Federal and Indian Communization Agreements ("Communication Agreements ("Co	CA"): ithin a CA on:	n/a	
10	. Underground Injection Control ("UIC" The Division for the enhanced/secondary recovery unit/project for the water disp			sfer of Authority to Inject, N/A
D	ATA ENTRY:			
1.	Changes entered in the Oil and Gas Database on:	1/29/2004	_	
2.	Changes have been entered on the Monthly Operator Change Spr	ead Sheet on:	1/29/2004	
3.	Bond information entered in RBDMS on:	1/29/2004	_	
4.	Fee wells attached to bond in RBDMS on:	1/29/2004	_	
5.	Injection Projects to new operator in RBDMS on:	n/a	-	
Sī	TATE WELL(S) BOND VERIFICATION:			
1.	State well(s) covered by Bond Number:	n/a	_	
F	EDERAL WELL(S) BOND VERIFICATION:	· · · · · · · · · · · · · · · · · · ·		
1.	Federal well(s) covered by Bond Number:	965002976	-	
IN	DIAN WELL(S) BOND VERIFICATION:	***		
1.	Indian well(s) covered by Bond Number:	n/a	_	
FI	E WELL(S) BOND VERIFICATION:			
	(R649-3-1) The NEW operator of any fee well(s) listed covered by	Bond Number	965003033	
	The FORMER operator has requested a release of liability from their The Division sent response by letter on:	r bond on: N/A	N/A	
	CASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been conta of their responsibility to notify all interest owners of this change on:	cted and informe 1/29/2004	d by a letter fron	n the Division
CC	MMENTS:			